

LNG from USA in Brazil and Americas

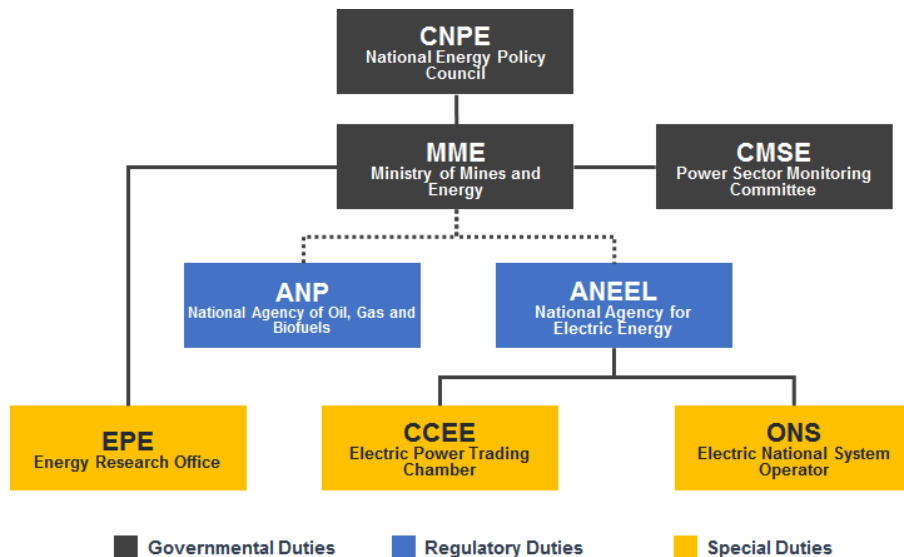
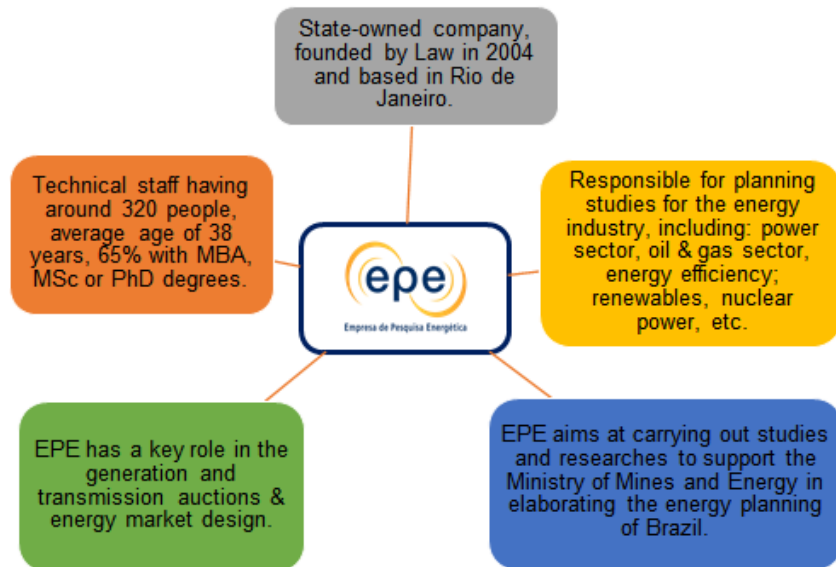
U.S. - Americas LNG Forum

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Head of Natural Gas and Biofuels

ABOUT EPE

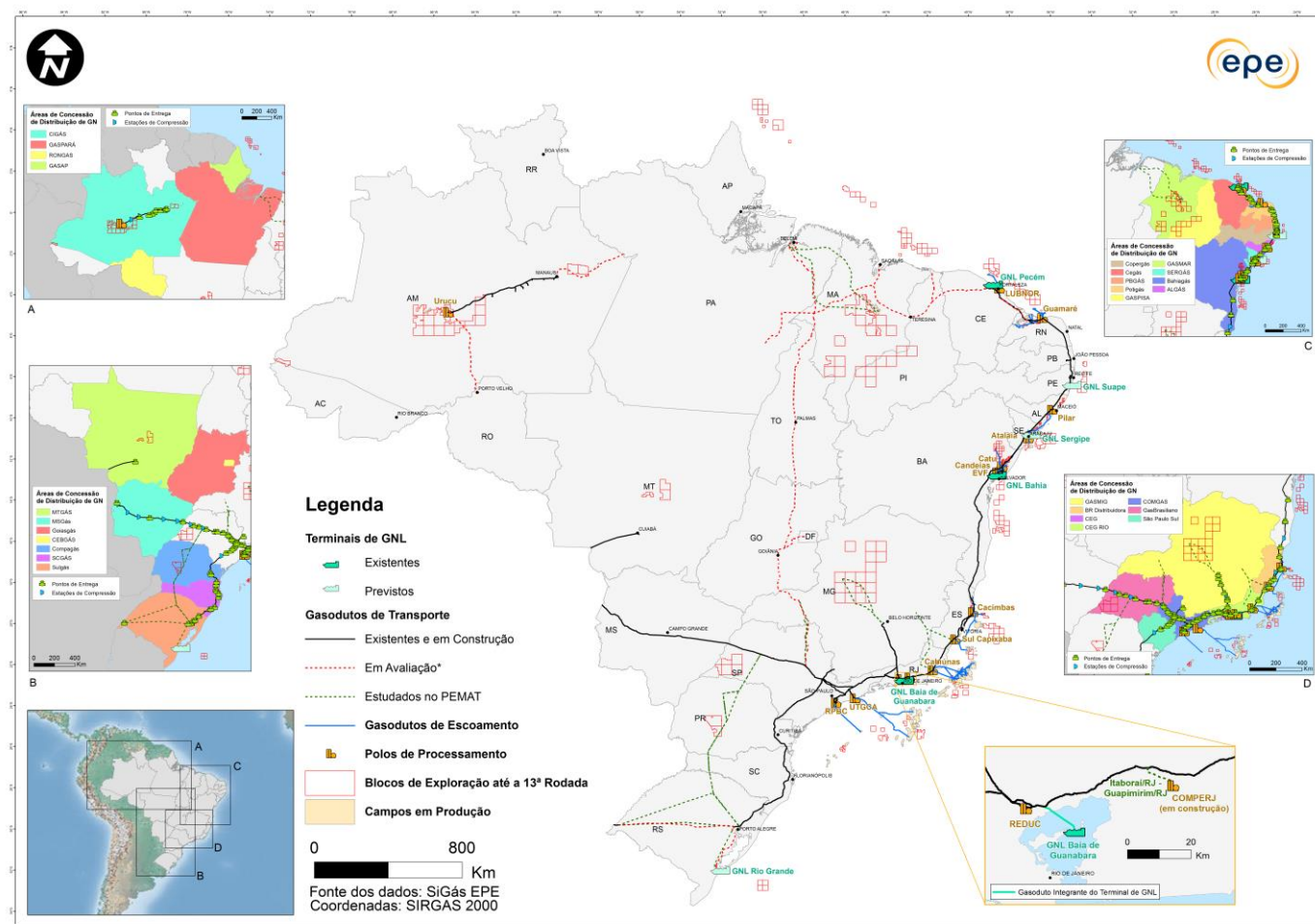


Overview of the Brazilian Natural Gas Industry

NATURAL GAS INFRASTRUCTURE

Supply – Demand (Total Brazil, 2017 average)	Million m ³ /d
Total Supply	89.83
National Supply	60.46
Pipelines Imports	24.33
LNG Imports	5.05
Total Demand	89.83
Non-thermoelectric	48.66
Thermoelectric	36.90
Pipeline Own Use/Adjusts	4.27

Source: Based on MME

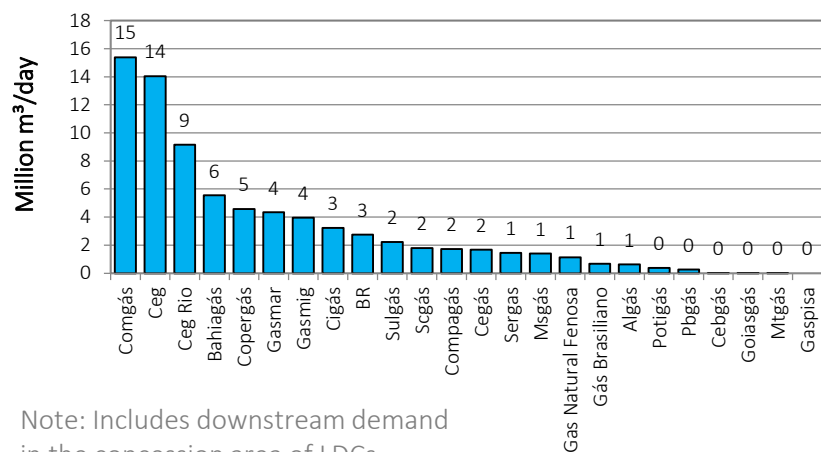


- 15 Processing Zones (95 MMm³/d)
- 3 Existing LNG terminals (41 MMm³/d)
- 9.409 km Transmission pipelines
- 179 Operating citygates

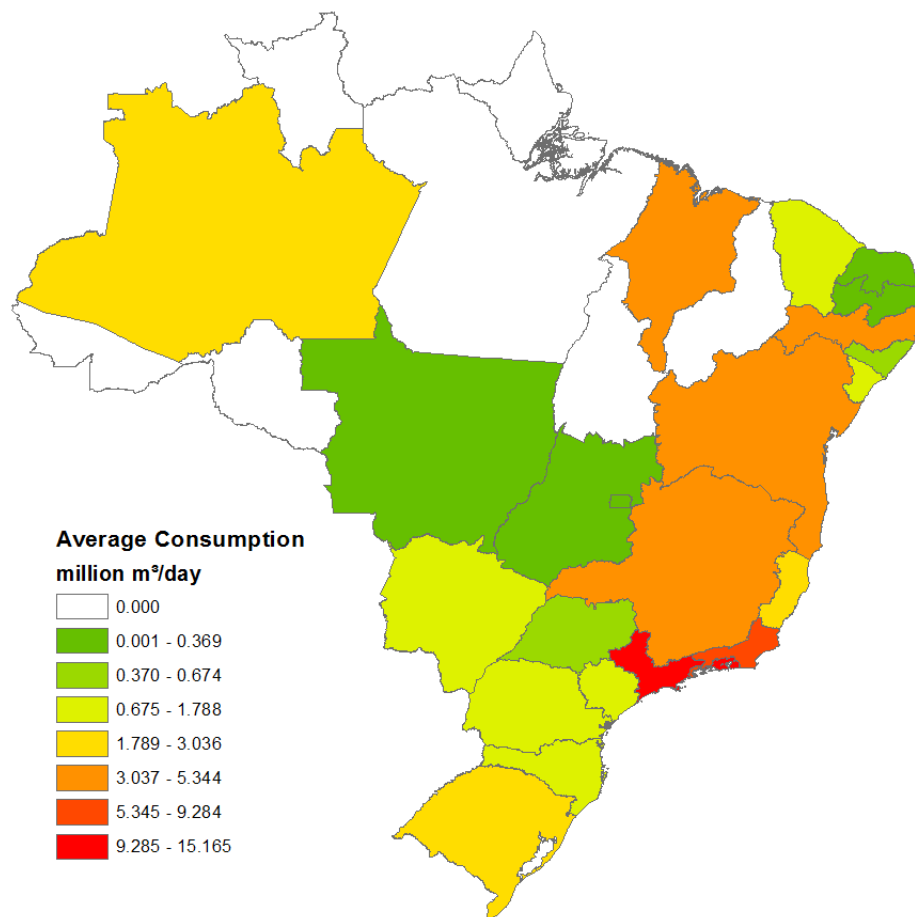
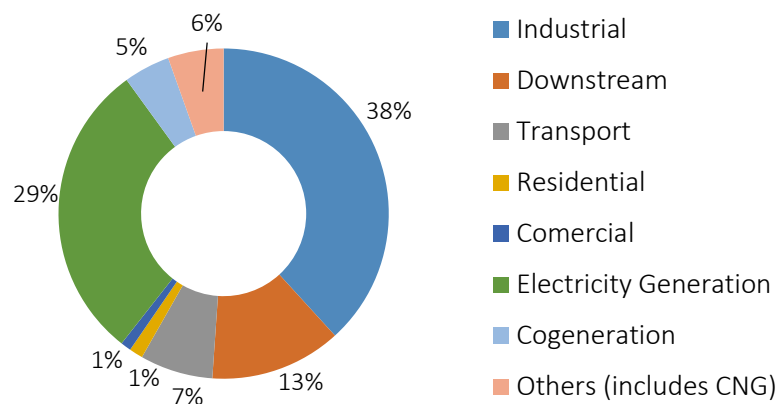


**[https://gisepe.epe.gov.br/
WebMapEPE/](https://gisepe.epe.gov.br/WebMapEPE/)**

Natural Gas Demand – Total Brazil

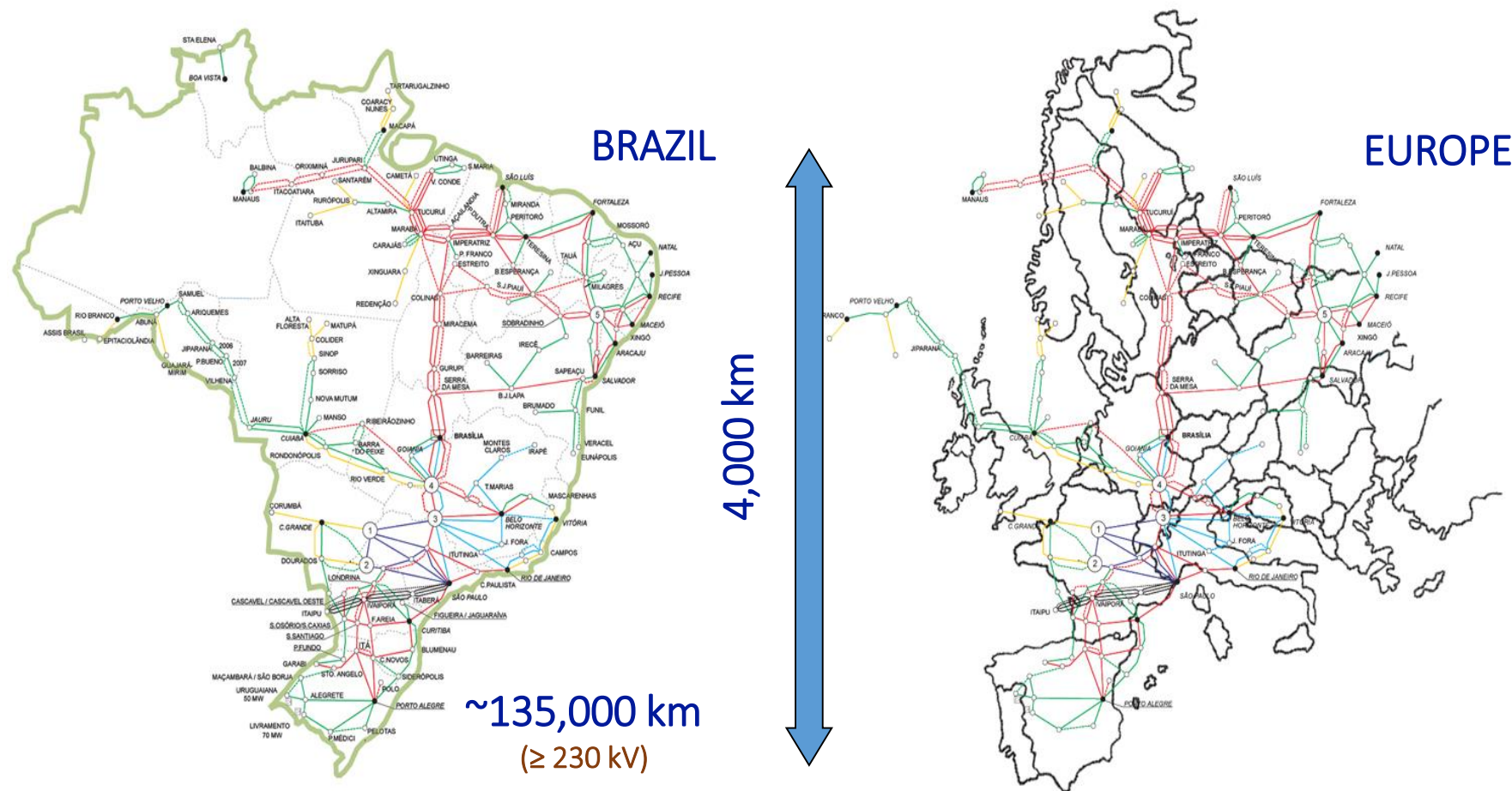


Note: Includes downstream demand in the concession area of LDCs.



Source: Based on ABEGAS, MME
Average Consumption – January to December 2017

BRAZILIAN POWER SYSTEM



2018

Installed Capacity

Electricity Consumption

Peak Demand

Consumer Units

167 GW

575 TWh/year (2017 average)

85.7 GW (05/02/2014)

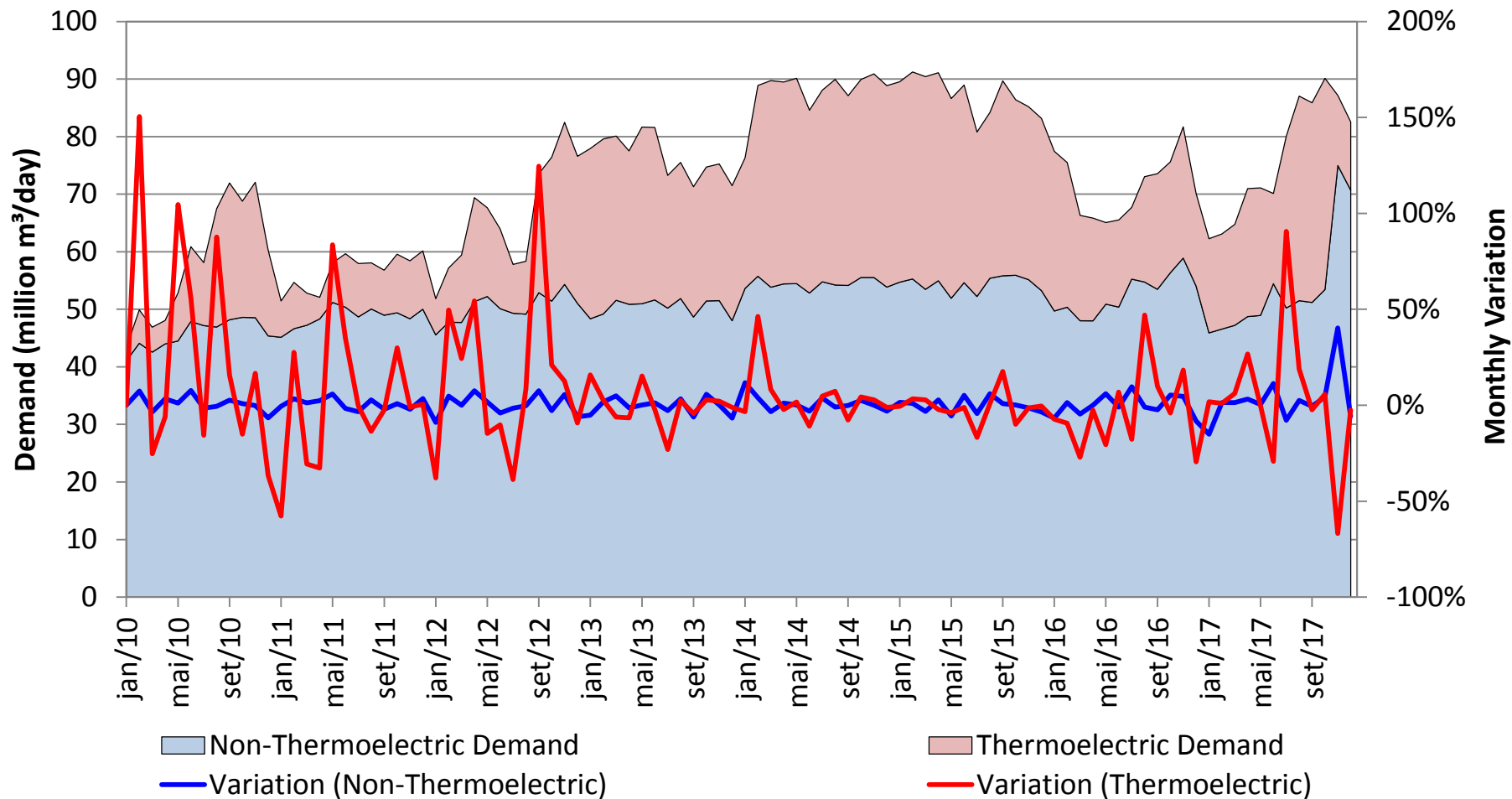
82.5 x 10⁶ (December 2017)

■ Hydro	63 %
■ Thermal	26 %
■ Nuclear	1 %
■ Wind	8 %

Source: ONS, ANEEL

Natural Gas Demand – Total Brazil

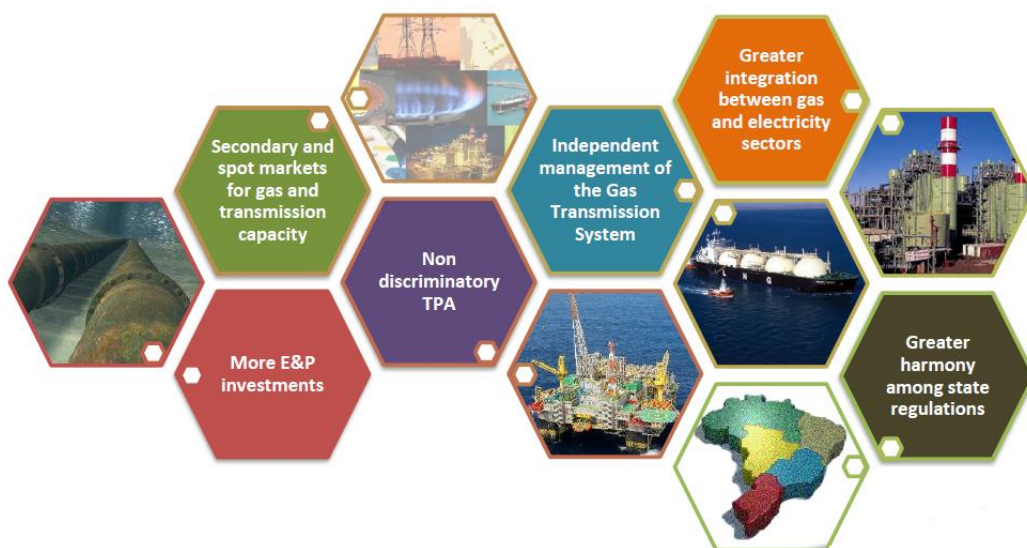
Variations in Non-Thermoelectric and Thermoelectric Demands



Source: Based on ABEGAS, MME

GAS TO GROW INITIATIVE : Market Opening Process

A natural gas market with diversification of agents, liquidity, competitiveness, transparency of information and best practices, which contributes to economic growth of the country.



CNPE Committee for Natural Gas Development

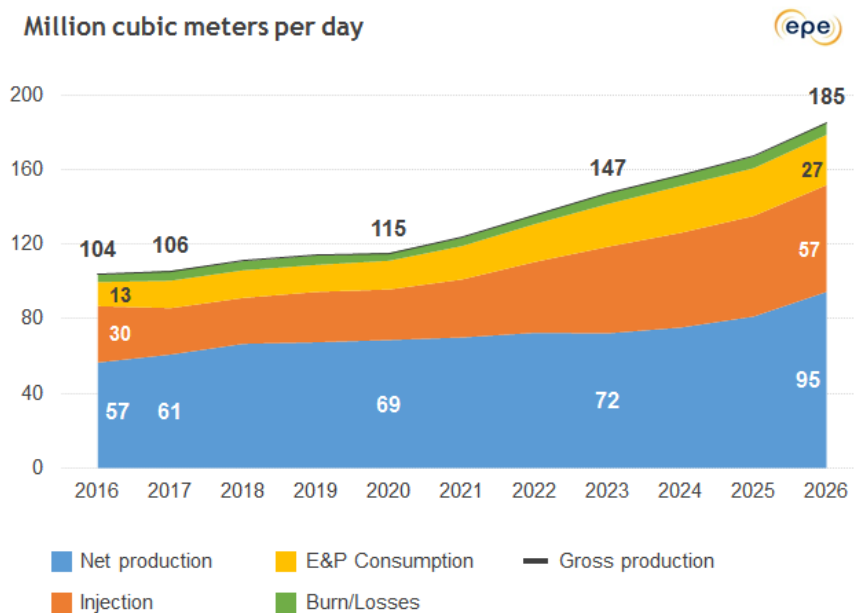
- SC1** Third Party Access to Essential Facilities: Gathering pipelines, Gas Processing Plants and LNG Terminals
- SC2** Transmission and Storage
- SC3** Distribution
- SC4** Commercialization
- SC5** Improvement of taxes structure
- SC6** Natural gas as feedstock
- SC7** Natural gas of the Union (mainly Production Sharing Agreements)
- SC8** Integration of Natural Gas and Power Industries

Source: MME

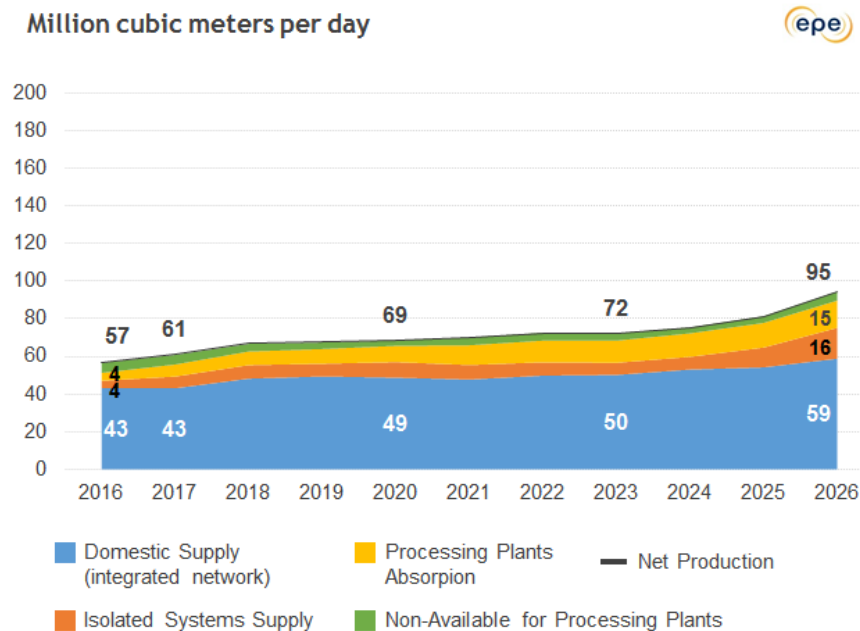
FORECAST OF NATURAL GAS SUPPLY AND BALANCE

GROSS AND NET PRODUCTION OF NATURAL GAS

GROSS AND NET PRODUCTION OF GAS



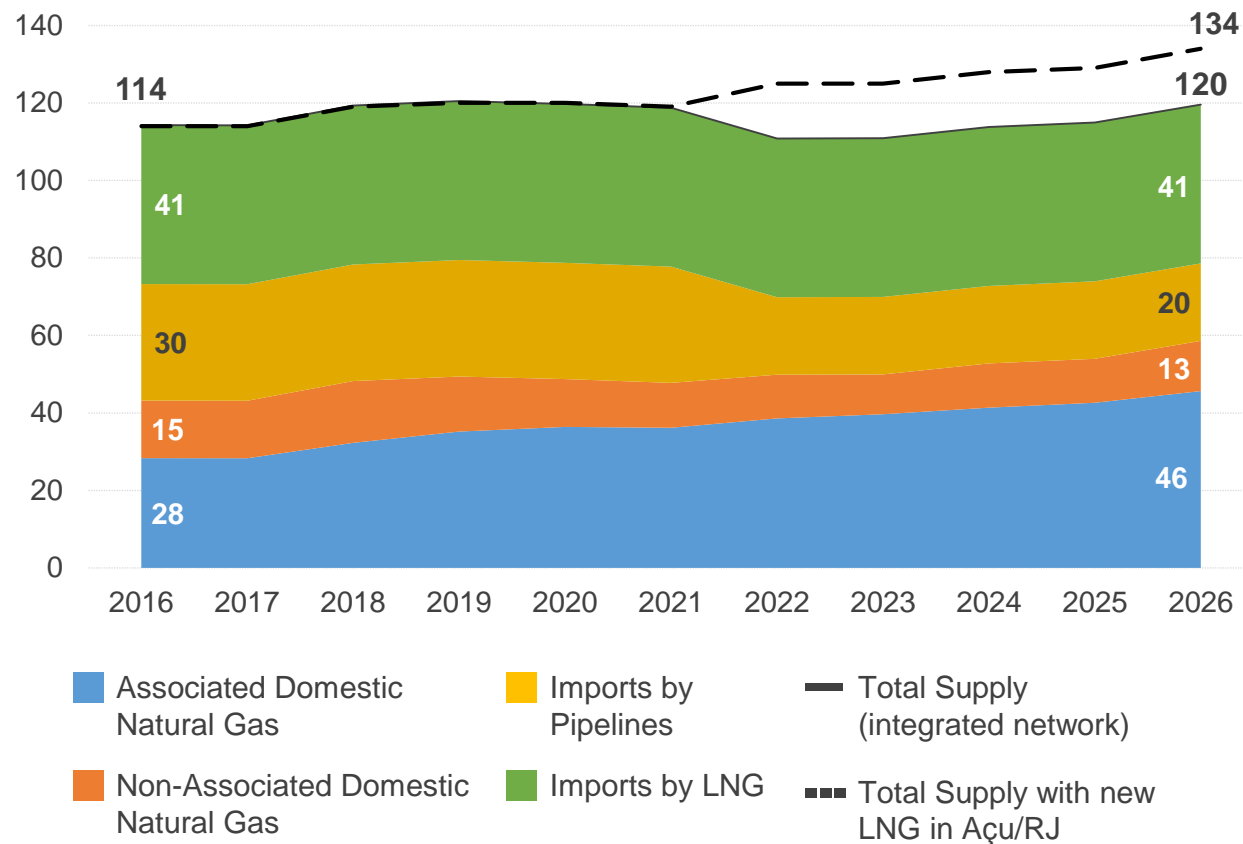
NET PRODUCTION AND DOMESTIC SUPPLY OF GAS



Fonte: EPE

NATURAL GAS SUPPLY (INTEGRATED NETWORK)

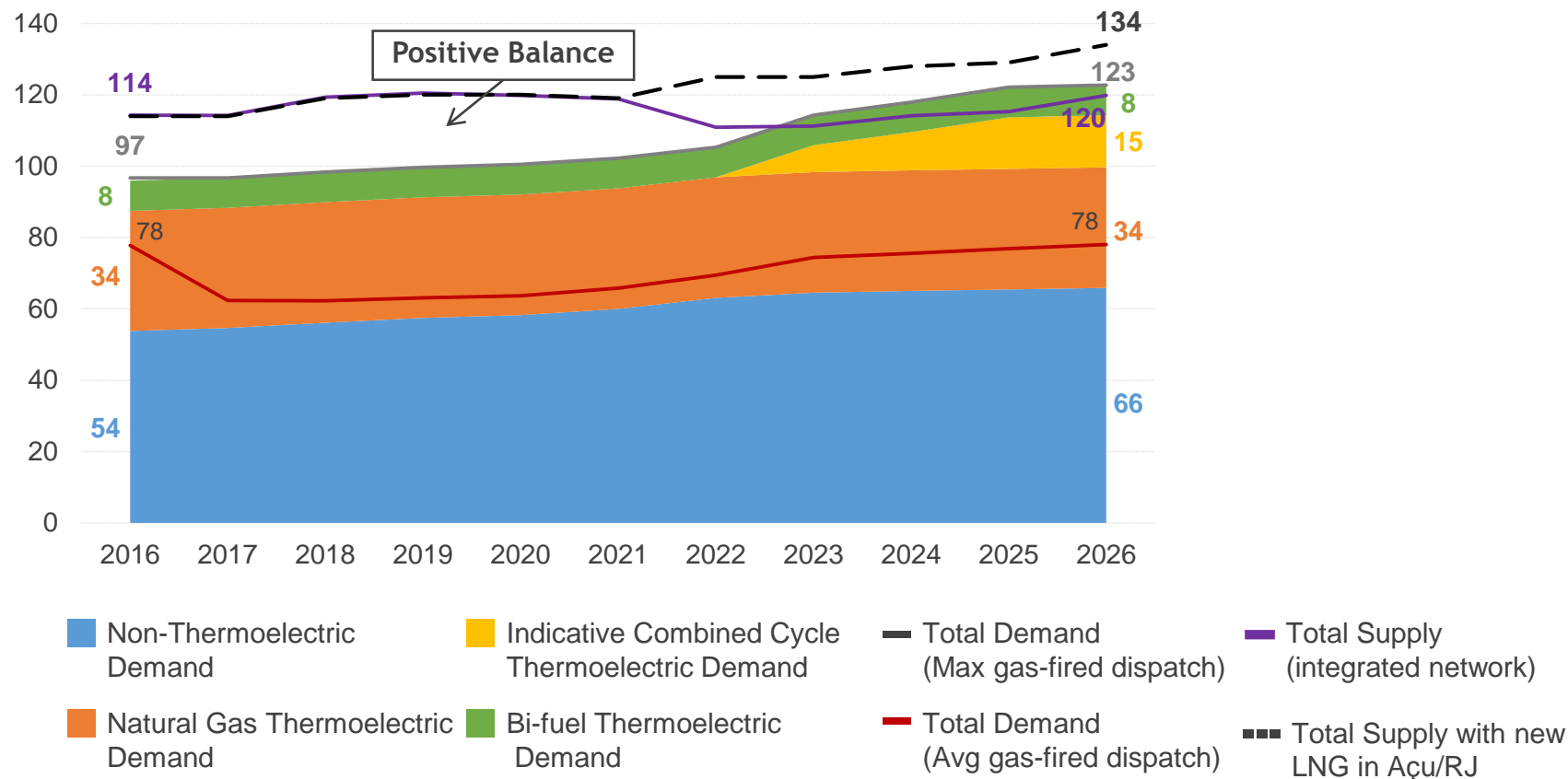
Million cubic meters per day



Fonte: EPE

NATURAL GAS BALANCE – INTEGRATED NETWORK

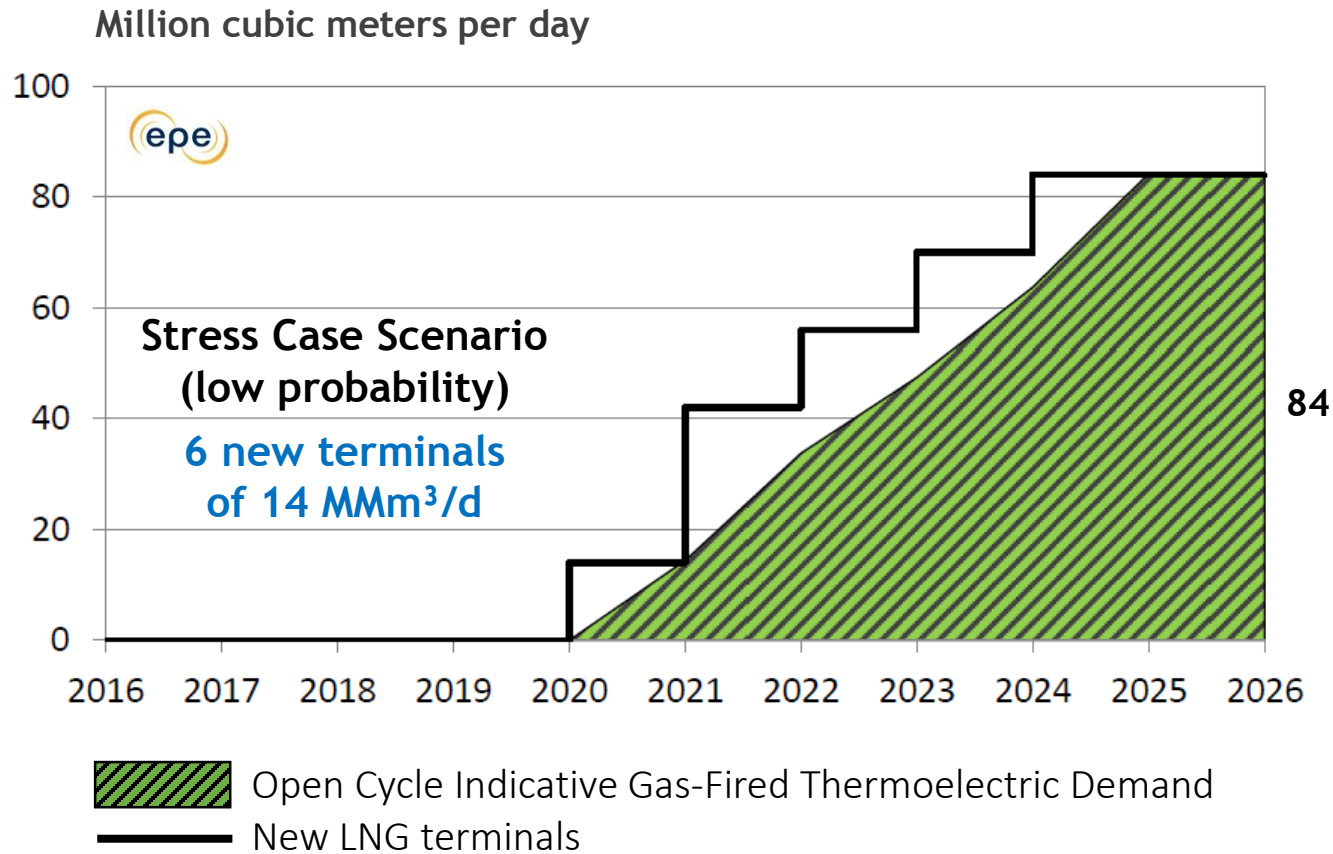
Million cubic meters per day



Fonte: EPE

NATURAL GAS BALANCE - SENSITIVITY

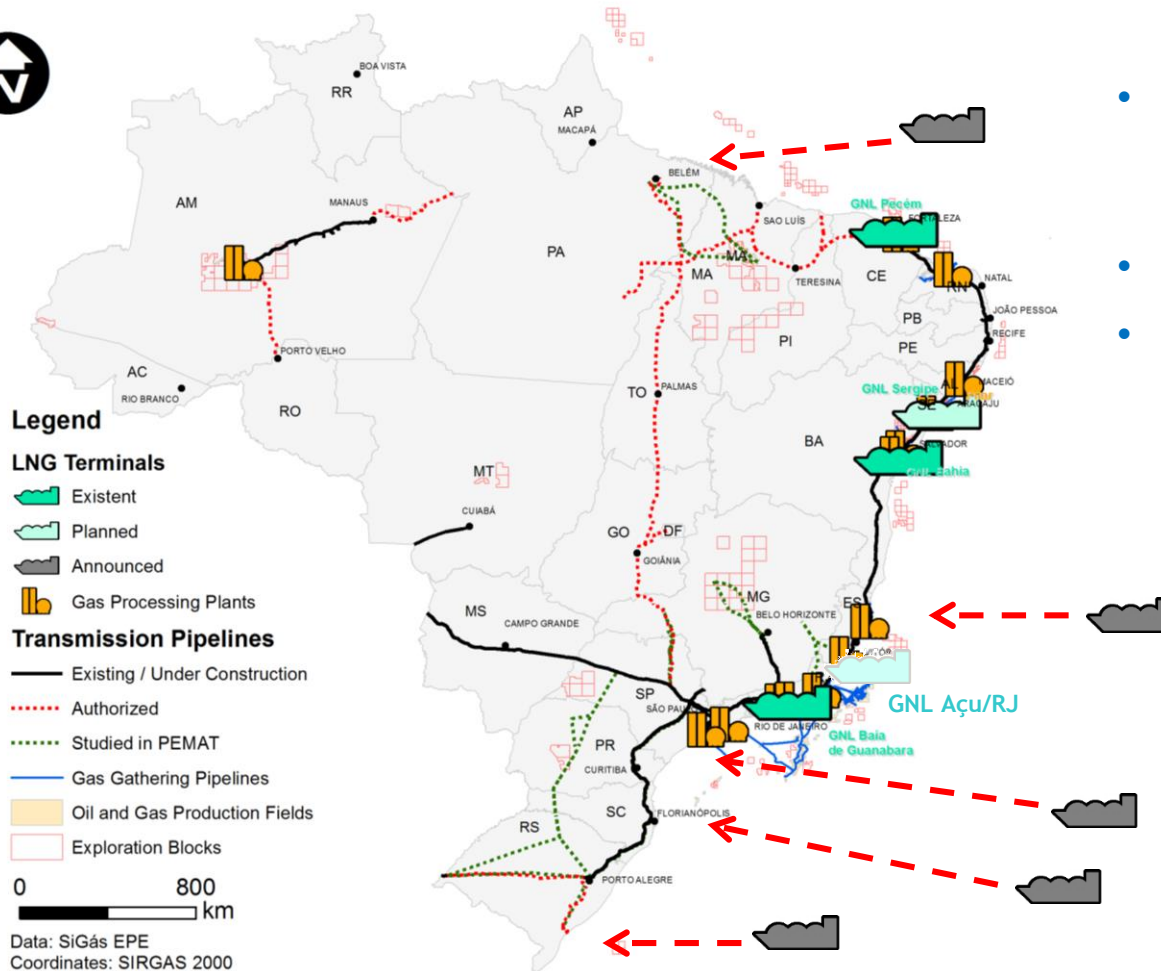
(new open cycle gas-fired thermoelectric plants supplied by new LNG Terminals)



- **How many indicative open cycle gas-fired thermoelectric plants in the integrated network to deal with peak load, intermittences and dry seasons?**

Open Cycle gas-fired thermoelectric plants will have to compete with other alternatives, such as pump-store hydro, DSM, Biomass

LNG TERMINALS: EXISTING, PLANNED AND ANNOUNCED



- EPE has published a report on Announced Projects for LNG Terminals in Brazil
- Available at www.epe.gov.br
- Will be launched on June 15th



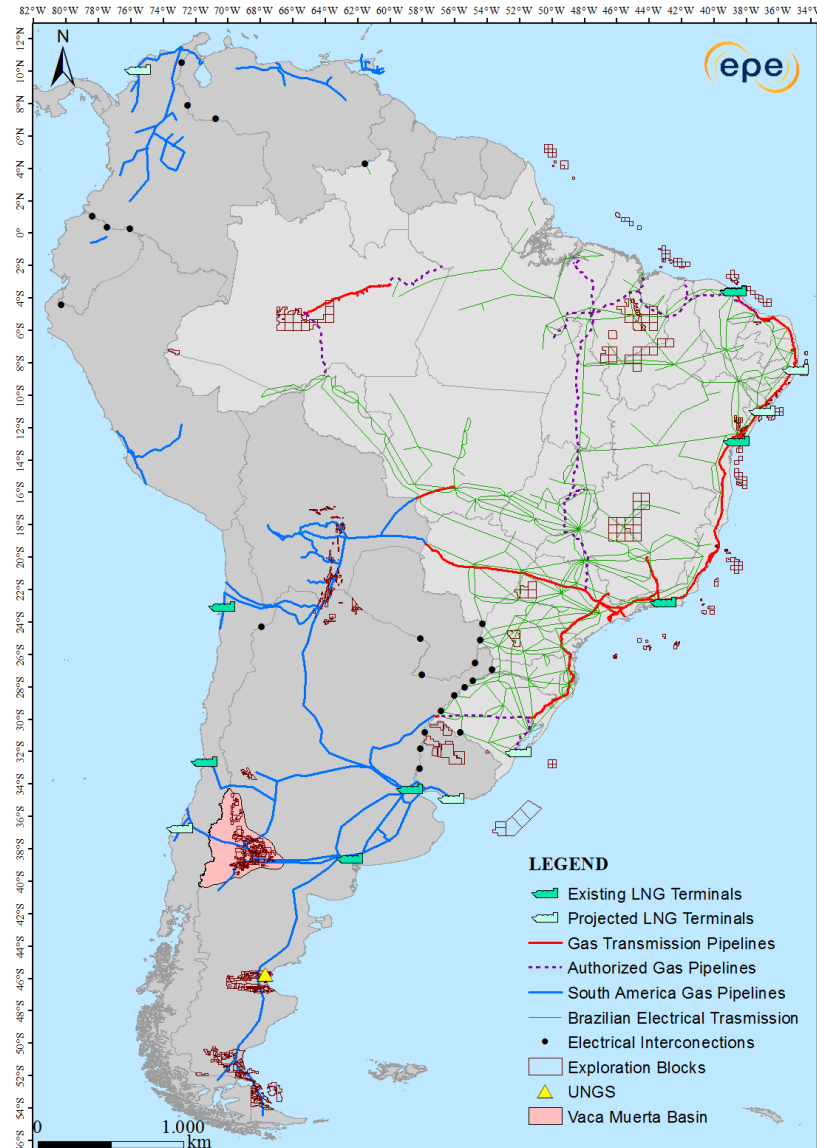
- 3 Existing LNG terminals (41 MMm³/d)
- 3 Planned LNG terminals (42 MMm³/d)
- 5 Announced LNG terminals ("x" MMm³/d)

New LNG terminals:
How many will really be constructed?

Which will be the role of
LNG in Brazil?

Could it be new
interconnections to South
Cone? Gas & Power?

POTENTIAL FOR SOUTH CONE NATURAL GAS SUPPLY INCREASES



Reserves and Yet to Find Resources

Country	Proved Reserves (tcm)	Yet to Find Resources – F50 (tcm)	
		Conventional	Unconventional
Argentina	0.29	0.94	24.06
Bolivia	0.30	0.66	1.08
Paraguay	0.00	0.09	2.25
Peru	0.42	0.14	2.19
Uruguay	0.00	0.03	0.06

Sources: EIA (2013), APEC (2013), CEDIGAZ (2014), USGS (2012).

LNG Capacity in South Cone

Country	Existing Terminals (Million m ³ /d)	Planned Terminals (Million m ³ /d)
Argentina	31	16*
Brazil	41	42**
Chile	20.5	19.5***
Uruguay	0	10****

Sources: BnAmericas (2017); EPE (2017).

Notes: * Bahia Blanca 16 Millions m³/d (expansion up to 30 Millions m³/d); **Sergipe/SE 14 Millions m³/d + Porto Açu/RJ 14 Millions m³/d; Rio Grande/RS 14 Millions m³/d *** Penco 15 Millions m³/d (under construction) + Mejillones 4.5 Millions m³/d (expansion up to 10 Millions m³/d); **** GNL Del Plata 10 MM m³/d (under construction).

FINAL REMARKS

KEY UNCERTAINTIES IN SUPPLY AND DEMAND



- Path of economic recovery
- Time for the Gas to Grow
- Supply
 - Bolivia
 - Natural gas pre-salt availability
 - CO₂ content, distance from shore, price competitiveness
 - Natural gas onshore resources
 - Potential versus gas discovers
- Gas-fired power plants (base/peak loads, renewable dispatchability, etc.)
 - Some improvements implemented and others under discussion
- LNG regasification capacity expansion and competitiveness
 - Brings additional supply, flexibility and market contestability
 - New terminals on their way

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